

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,894	--	--	5,764	574	-127	14,443	2,916	0
Hydrocarbon Gas Liquids	5,099	-20	600	198	--	-282	493	2,311	3,356
Natural Gas Liquids	5,099	-20	314	181	--	-280	493	2,311	3,050
Ethane	1,997	--	4	--	--	-16	--	363	1,653
Propane	1,669	--	267	137	--	-144	--	1,302	916
Normal Butane	480	--	53	37	--	-33	170	424	9
Isobutane	397	--	-9	7	--	-17	179	3	229
Natural Gasoline	555	-20	--	0	--	-70	143	218	244
Refinery Olefins	--	--	286	18	--	-2	--	--	306
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	287	15	--	-3	--	--	305
Normal Butylene	--	--	-1	2	--	1	--	--	0
Isobutylene	--	--	0	0	--	0	--	--	0
Other Liquids	--	1,082	--	1,295	352	79	1,936	535	179
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,082	--	40	184	-15	1,100	104	117
Hydrogen	--	--	--	--	197	--	197	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,082	--	39	-13	-15	903	104	117
Fuel Ethanol ⁵	--	931	--	--	-13	-18	843	92	0
Renewable Fuels Except Fuel Ethanol	--	151	--	39	--	3	60	11	117
Other Hydrocarbons	--	--	--	0	0	0	0	--	0
Unfinished Oils	--	--	--	533	--	83	25	362	63
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	722	169	11	810	70	0
Reformulated	--	0	--	200	245	-15	461	0	0
Conventional	--	0	--	522	-77	26	350	70	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	17,172	889	-155	-75	--	2,535	15,451
Finished Motor Gasoline	--	4	9,152	119	-155	-33	--	759	8,393
Reformulated	--	--	2,809	--	-212	0	--	--	2,596
Conventional	--	4	6,343	119	57	-33	--	759	5,797
Finished Aviation Gasoline	--	--	9	1	--	0	--	--	10
Kerosene-Type Jet Fuel	--	0	1,173	133	--	31	--	78	1,197
Kerosene	--	--	8	--	--	-7	--	5	10
Distillate Fuel Oil ⁵	--	0	4,448	330	--	-136	--	959	3,955
15 ppm sulfur and under	--	0	4,235	324	--	-144	--	819	3,884
Greater than 15 ppm to 500 ppm sulfur	--	0	118	4	--	-1	--	73	51
Greater than 500 ppm sulfur	--	--	95	3	--	9	--	68	21
Residual Fuel Oil	--	--	194	162	--	10	--	108	239
Less than 0.31 percent sulfur	--	--	23	10	--	10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	79	32	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	92	120	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	261	19	--	2	--	--	279
Naphtha for Petro. Feed. Use	--	--	165	16	--	2	--	--	179
Other Oils for Petro. Feed. Use	--	--	96	4	--	0	--	--	100
Special Naphthas	--	--	32	11	--	0	--	--	43
Lubricants	--	--	156	47	--	-4	--	100	107
Waxes	--	--	4	7	--	0	--	5	6
Petroleum Coke	--	--	719	13	--	-8	--	499	240
Marketable	--	--	533	13	--	-8	--	499	54
Catalyst	--	--	186	--	--	--	--	--	186
Asphalt and Road Oil	--	--	331	47	--	68	--	21	290
Still Gas	--	--	607	--	--	--	--	--	607
Miscellaneous Products	--	--	78	0	--	1	--	1	76
Total	15,993	1,067	17,772	8,146	771	-405	16,871	8,297	18,986

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report,"

EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.